DOE Bioenergy Technologies Office (BETO) 2023 Project Peer Review

Project DE-EE0009771:

Upgrading Biogas through in situ Conversion of Carbon Dioxide to Biomethane in Anaerobic Digesters

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Project Overview



Goal: develop an innovative system that can accomplish *in situ* biogas upgrading via biological conversion of CO₂ to CH₄

Alignment with BETO FOA goals and requirements

- (1) This project will develop a new technology to convert CO₂ in biogas to CH₄
- (2) A high-quality RNG will be produced to meet pipeline specifications
- (3) This project focuses on bench-scale studies and the results will help formulate a strategy for further scaling up
- (4) Real biogas will be used as a feedstock to CO₂ conversion
- (5) Both LCA and TEA will be conducted throughout the project and help identify key issues in the bench system.

Biological pathways for biogas upgrading



$$CO_2 + H_2 \xrightarrow{Hydrogenotrophic methanogens} CH_4 + H_2O$$

$$CO_2 + H_2 \xrightarrow{Homoacetogenic\ microorganisms} acetic\ acids \xrightarrow{Acetotrophic\ methanogens} CH_4 + H_2O$$



$$CO_2 + H^+ + e^{-\frac{electrochemical\ (cathode)}{C}CH_4 + H_2O}$$

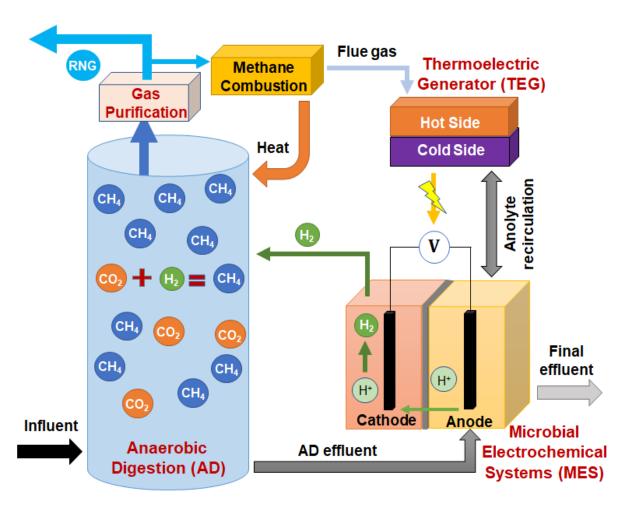


Limitations of current upgrading technologies

- Mass transfer of H₂ in a liquid phase
- Low-cost hydrogen gas
- Negative effects of H₂ partial pressure (in situ hydrogen supply)
- pH increase due to CO₂ removal (in situ hydrogen supply)

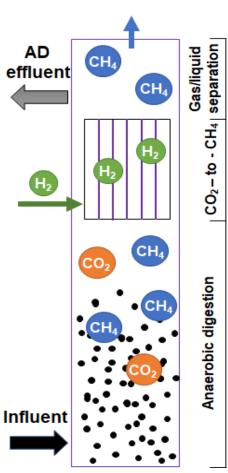
Approach - our proposed system





Novelty

- Integrated "ex situ" with "in situ"
- Highly-efficient H₂ supply
- Simpler operation
- Residue nutrients use by CO₂ conversion



Project Team







Team Management

- Bimonthly meetings
- Annual in-person project meetings
- Sub-group communication
- Joint publications/presentations
- Student visits
- Education and outreach to underrepresented community



Tasks



Task 1: Initial technical verification

Task 2: Accomplish *in situ* biological CO₂ conversion to CH₄ with membrane-assisted H₂ delivery



Task 3: Develop an organic thermoelectric generator that is low cost, scalable, and biocompatible for waste heat conversion to electricity



Task 4: Synthesize custom sorbents in-house featuring a transition metal-oxide nanomaterial for gas cleaning



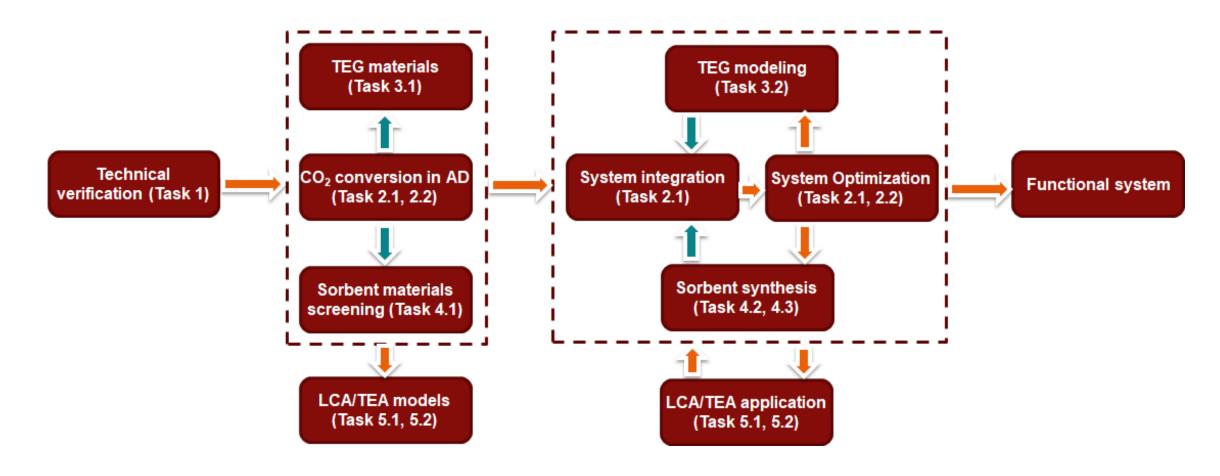
Task 5: Conduct life cycle analysis and techno-economic assessment of the proposed system.





Task Integration





Go/No Go Decision Points



Budget Period 1 Go/No-Go Decision Point: (Literature) baseline performance metrics verified.

Budget Period 2 Go/No-Go Decision Point #2: Development of individual units with the desired performance in the individual units.

End of Project Goal: A scalable and innovative biogas upgrading system at TRL 4 can produce pipeline quality renewable natural gas containing >97% CH₄ via two steps, biological CO₂ conversion to CH₄ that generates a biogas of >95% CH₄ and gas cleaning that reduces impurities and further enhances the CH₄ content to >97%.

Progress and Outcome



- Budget Period 1 Go/No-Go Decision Point (FY22Q4)
- [Milestone 2.1.1] Completion of system setup with gas-permeable membrane unit to create different operational zones (FY23Q1)
- [Milestone 5.2.1] Establish a process model for the proposed system based on the experimental data (FY23Q1)



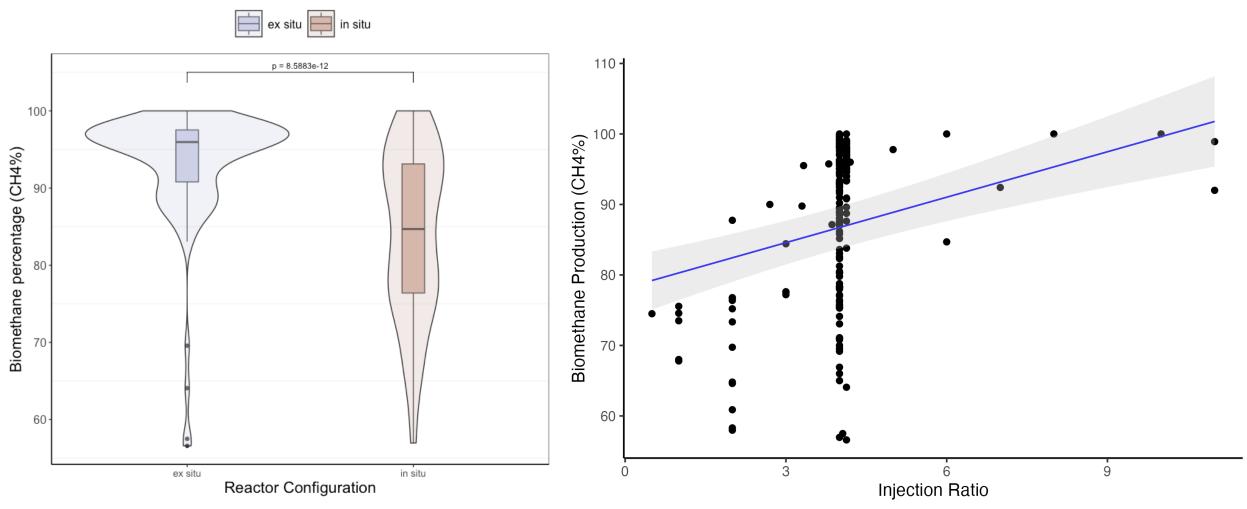
- Patent disclosure filed
- One manuscript submitted



- [Milestone 2.1.2] Achieve 85% conversion of CO₂ to CH₄ and 90% of H₂ utilization efficiency
- [Milestone 3.1.1] Virtually screen the conjugated polymers using supervised machine learning with a large molecular space to focus on minimizing thermal conductivity while maximizing the power factor to produce a record (material) zT value
- [Milestone 4.1.1] Establish metrics and reference performance data
- [Milestone 5.1.1] Draft version of GREET with pathway for the proposed system

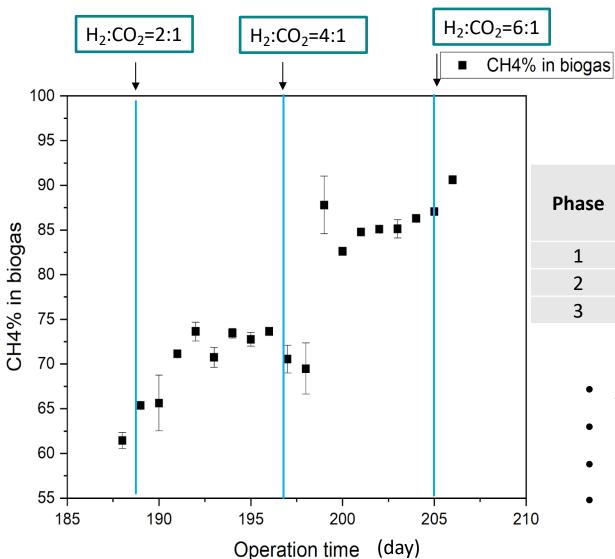
Meta Analysis of Biogas Upgrading





Task 2: System performance: methane production



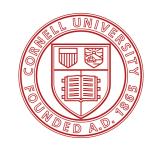




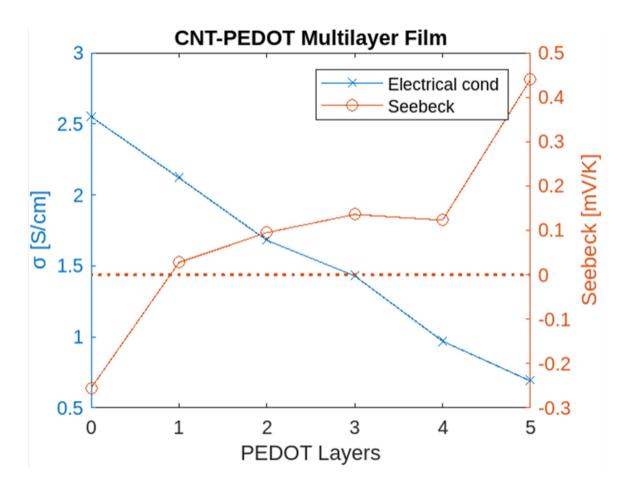
Phase	Hydrogen flow rate (mL/min)	Biogas production rate (mL/L_reactor/day)	CH ₄ in biogas (%)	CO ₂ in biogas (%)
1	0.421 (2:1)	1113.68±72.23	70.50±0.99	30.46±0.79
2	1.419 (4:1)	1274.04±108.41	83.03±1.08	18.71±0.48
3	2.130 (6:1)	1478.95	90.62	9.36

- A functional biosystem is established
- Initial feasibility is demonstrated
- Upgrading is accomplished with synthetic WW
- Residue nutrients use by CO₂ conversion

Task 3: TEM material development



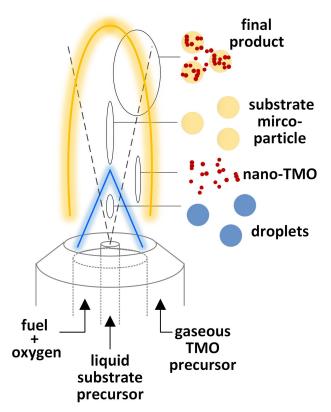




- P-type: The 10 vol% Formic Acid as dopant and post-treatment with DMSO achieved both higher electrical conductivity and Seebeck coefficient. The highest value of power factor is about 110 uW m⁻¹ K⁻² which reached our intermediate target.
- N-type: We manufactured PEDOT solution and CNT solution in the lab, and confirmed that filtered PEDOT solution showed improved electrical conductivity and Seebeck coefficients.

Task 4: Flame spray synthesis of sorbents



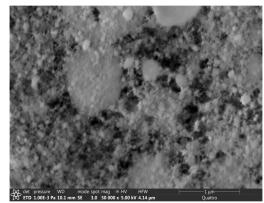


proposed concept









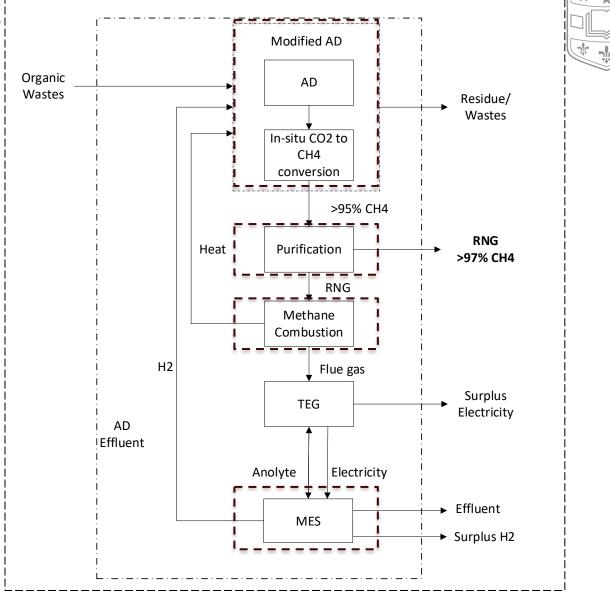
MgO powder

- Building database of adsorbant properties reported in literature
- Designed an improved two-fluid nozzle (2nd Gen).
- Magnesium oxide (MgO) was successfully synthesized using the flame spray pyrolysis system (MgO is a relatively wellestablished mesoporous material for CO2 adsorption for both high and low temperature applications and will serve as a baseline for more complex mixed-metal oxides to be synthesized in the future).
- Single-particle pyrolysis model is being developed.

Task 5: Life cycle assessment

- Draft LCA model is being developed based on initial assumptions and available inventory data.
- Model will be updated and refined as project progresses.
- Experimental data for mass and energy flow rates are being collected.
- Coordinate input and output data with the TEA team for alignment.

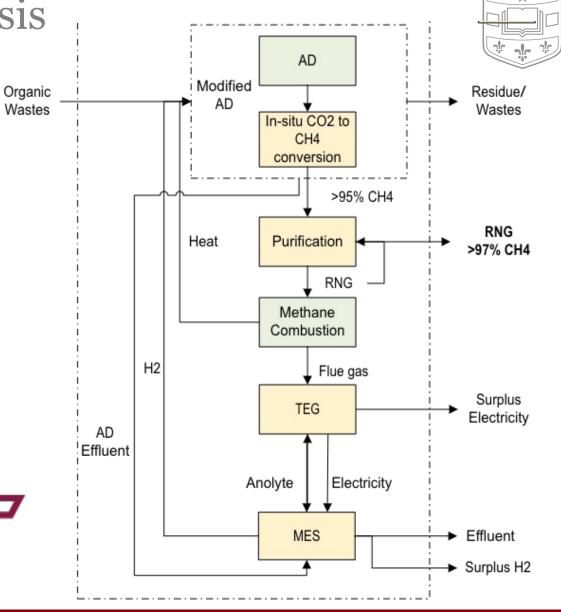




Task 5: Techno-Economic Analysis

- The 1st version of TEA model is developed
- The process model framework is being expanded to include the microbial electrochemical cell
- Initial TEA results showed that the estimated biomethane production cost is about \$1.33/m3.
- Close interaction with LCA teams to discuss the harmonized approach between TEA and LCA





Impacts



- A new strategy for converting waste into bioenergy that will contribute to "Decarbonizing
 Transportation Fuel".
- Reduce carbon emission through utilizing CO₂ for upgrading biogas.
- New business opportunities may be created to allow the developed system to be adopted by a wide range of potential users of treating food/beverage wastewater, livestock wastes, and municipal wastes.
- Strategic partnership(s) will be established with the end users that may provide resources to further develop the system to TRL 6 (beyond this DOE project) towards commercialization.
- This project will also advance TEG technology for the applications with low temperature gradients and introduce it into the field of waste conversion to bioenergy.

Education Outreach and DEI



- >50% trainees (graduate students and postdocs) are from the underrepresented groups
- Provide a hands-on water education program to the 5th graders at the School District of University City, which has 90% of its students identified as minority.
- Establish a connection with Lincoln University of Missouri, a historically black college, and explore the opportunities of research collaboration and student recruitment.



Summary



- This project has successfully passed the Verification.
- The initial results have demonstrated that the proposed system can upgrade biogas to >90% methane while treating a synthetic wastewater.
- Both P- and N-Type TEG materials exhibited enhanced properties.
- Initial absorbent material synthesis and LCA/TEA models are being developed.
- The project is moving forward as scheduled in the Budget Period 2

Quad Chart Overview



Timeline

Project start date: Oct. 1, 2021

• Project end date: April 30, 2025

	FY22 Costed	Total Award
DOE Funding	\$121,715	\$2,300,000
Project Cost Share	\$59,621	\$581,916

TRL at Project Start: 2 TRL at Project End: 4

Project Goal

This project aims to develop an innovative system that can accomplish in situ biogas upgrading via biological conversion of CO₂ to CH₄.

End of Project Milestone

- Pipeline quality renewable natural gas containing >97% CH₁
- The target CO₂ concentration in the final RNG is <1%.
- The H₂S content will be kept below 5.7 mg/Nm3 (or 0.25 grain/110 scf).
- Comprehensive model involving both biofilm model and system
- Finalized LCA and TEA models

Funding Mechanism

FY21 BETO Scale-up and Conversion FOA DE-FOA-0002396

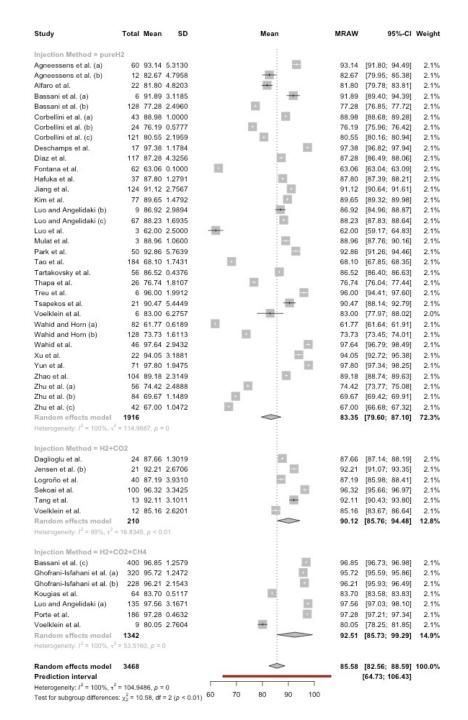
Project Partners

• Anheuser-Busch Companies



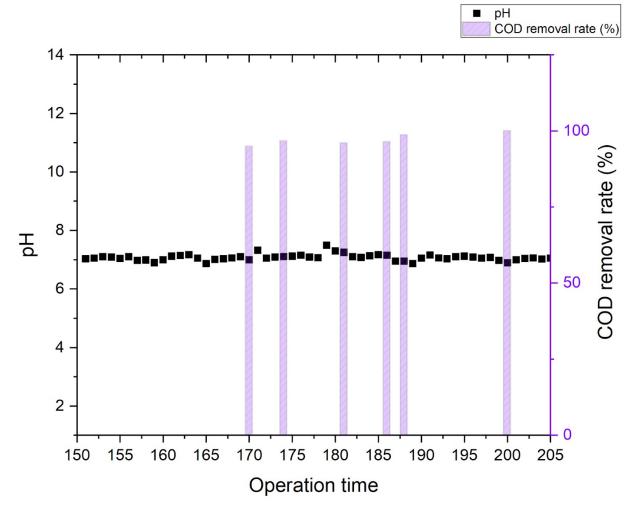
Additional Slides

Study	Total	Mean	SD	Mean	MRAW	95%-CI	Weight
Reactor Configuration =	in situ			1000			
Agneessens et al. (a)	60	93.14	5.3130		93.14	[91.80; 94.49]	2.2%
Agneessens et al. (b)	12	82.67	4.7958	-	82.67	[79.95; 85.38]	2.1%
Alfaro et al.	22	81.80	4.8203	-	81.80	[79.78; 83.81]	2.2%
Bassani et al. (a)			3.1185	-	91.89	[89.40; 94.39]	2.2%
Bassani et al. (b)			2.4960		77.28	[76.85; 77.72]	2.2%
Corbellini et al. (a)			1.0000		88.98	[88.68; 89.28]	2.2%
Corbellini et al. (b)			0.5777		76.19	[75.96; 76.42]	2.2%
Corbellini et al. (c)			2.1959		80.55	[80.16; 80.94]	2.2%
Deschamps et al.			1.1784		97.38	[96.82; 97.94]	2.2%
Díaz et al.			4.3256	_ =	87.28	[86.49; 88.06]	2.2%
Fontana et al.			0.1000	- B	63.06	[63.04; 63.09]	2.2%
Hafuka et al.			1.2791		87.80	[87.39; 88.21]	2.2%
Jiang et al.			2.7567		91.12	[90.64; 91.61]	2.2%
Kim et al.			1.4792	100	89.65	[89.32; 89.98]	2.2%
Luo and Angelidaki (b)			2.9894	===	86.92	[84.96; 88.87]	2.2%
Luo and Angelidaki (c)			1.6935		88.23	[87.83; 88.64]	2.2%
Luo et al.			2.5000	-	62.00	[59.17; 64.83]	2.1%
Mulat et al.	100		1.0600		88.96	[87.76; 90.16]	2.2%
Park et al. Tao et al.			5.7639 1.7431		92.86 68.10	[91.26; 94.46]	2.2%
			0.4376			[67.85; 68.35]	2.2%
Tartakovsky et al.			1.8107		86.52 76.74	[86.40; 86.63] [76.04; 77.44]	2.2%
Thapa et al. Treu et al.			1.9912	No.	96.00	[94.41; 97.60]	2.2%
Tsapekos et al.			5.4449		90.47	[88.14; 92.79]	2.2%
Voelklein et al.			6.2757		83.00	[77.97; 88.02]	2.1%
Wahid and Horn (a)			0.6189		61.77	[61.64: 61.91]	2.1%
Wahid and Horn (b)			1.6113		73.73	[73.45; 74.01]	2.2%
Wahid et al.			2.9432		97.64	[96.79; 98.49]	2.2%
Xu et al.			3.1881	E2	94.05	[92.72; 95.38]	2.2%
Yun et al.			1.9475		97.80	[97.34; 98.25]	2.2%
Zhao et al.	104	89.18	2.3149		89.18	[88.74; 89.63]	2.2%
Zhu et al. (a)	56	74.42	2.4888	•	74.42	[73.77; 75.08]	2.2%
Zhu et al. (b)	84	69.67	1.1489		69.67	[69.42; 69.91]	2.2%
Zhu et al. (c)	42	67.00	1.0472		67.00	[66.68; 67.32]	2.2%
Random effects model	1916			~	83.35	[79.60; 87.10]	73.8%
Heterogeneity: $I^2 = 100\%$, τ^2	= 114.9	887, p =	0				
Reactor Configuration =	ex situ						
Bassani et al. (c)	400	96.85	1.2579		96.85	[96.73; 96.98]	2.2%
Daglioglu et al.	24	87.66	1.3019		87.66	[87.14; 88.19]	2.2%
Ghofrani-Isfahani et al. (a)	320	95.72	1.2472		95.72	[95.59; 95.86]	2.2%
Ghofrani-Isfahani et al. (b)	228	96.21	2.1543		96.21	[95.93; 96.49]	2.2%
Jensen et al. (b)	21	92.21	2.6706	-	92.21	[91.07; 93.35]	2.2%
Kougias et al.			0.5117		83.70	[83.58; 83.83]	2.2%
Logroño et al.			3.9310		87.19	[85.98; 88.41]	2.2%
Luo and Angelidaki (a)			3.1671		97.56	[97.03; 98.10]	2.2%
Porte et al.			0.4632		97.28	[97.21; 97.34]	2.2%
Sekoai et al.			3.3425	_ 🖂	96.32	[95.66; 96.97]	2.2%
Tang et al.			3.1011	_ =	92.11	[90.43; 93.80]	2.2%
Voelklein et al.		82.97	2.6812		82.97	[81.82; 84.11]	2.2%
Random effects model Heterogeneity: $I^2 = 100\%$, τ^2	1552 = 29.36	59, p = 1)		92.16	[88.71; 95.62]	26.2%
Random effects model	3468			<	85.65	[82.58; 88.73]	100.0%
Prediction interval	5.50					[64.60; 106.70]	
Heterogeneity: $I^2 = 100\%$, τ^2	= 106.7	547 n =	0			[,	
Test for subgroup differences				01) 60 70 80 90 100			





Reactor performance: pH & COD



pH observation is stable, within the optimal range, 6.8-7.2.

Current results:



The addition of 2, 4, and 6 equivalents of H₂ relative to CO₂ was investigated.;

Change the calculation method for methane content:

Relative $CH_4\%$ = $CH_4\%/(CH_4\%+CO_2\%)$

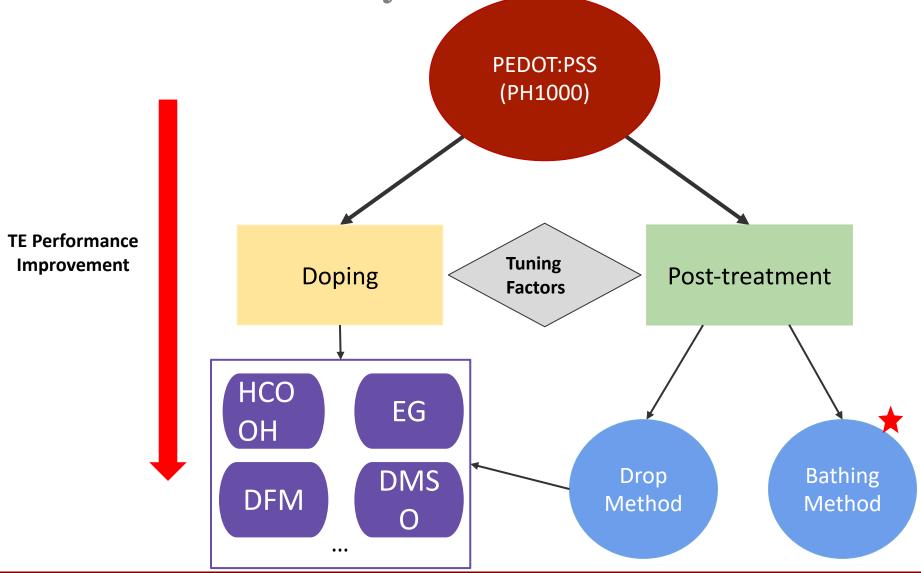
>90% methane production was achieved;

N₂% was under detect limit;

The amount of CO₂ dropped after hydrogen gas injected and no H₂ was detected in the outlet gas.

P-type TE Material Analysis





P-type TE Material Analysis



Organic polymer used

○ PEDOT:PSS (PH1000)

TE performance improving process:

O Step1: Doping (DMSO,EG)

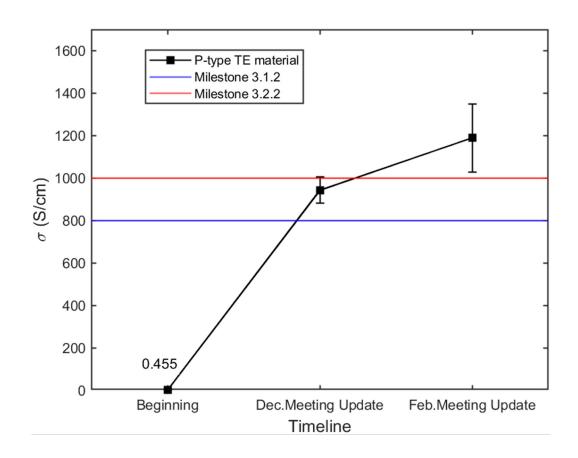
O Step2: EG Bathing

Referenced Paper

https://doi.org/10.1038/nmat3635

P-type TE material development





80 - P-type TE material 70 Milestone 3.1.2 Milestone 3.2.2 60 50 S (uV/K) 30 20 10 Dec.Meeting Update Beginning Feb.Meeting Update **Timeline**

Electrical Conductivity Improvement for PEDOT:PSS

Seebeck Coefficient Improvement for PEDOT:PSS